

Benchmarking in Belgian Allocation Plans

*David Mertens
Cogen Vlaanderen vzw*

Berlin - 30 January 2004

1

Contents

- Belgium: an overview
- The Flemish Allocation Plan
 - Benchmarking
 - Allocation Method
 - Treatment of CHP
 - Conclusions & Next steps
- The Walloon Allocation Plan

2




Voor de
promotie van WKK
in Vlaanderen



Belgium

3



Voor de
promotie van WKK
in Vlaanderen

Belgium: an overview (1)

- Emissions in 1990 (approximate values):
 - GHG : 140 Mton
 - CO₂ (total) : 120 Mton
 - CO₂ (combustion) : 109 Mton
 - CO₂ (electricity production): 22,5 Mton
- Kyoto-target (burden sharing): -7,5%
- Evolution of emissions:
 - CO₂ 1990-2000 : + 8 Mton
 - : + 6,67 %

4

Belgium: an overview (2)

- National Allocation Plan ???
→ 3 Regional Allocation Plans
(Brussels, Flanders, Walloon Region)
- Regional allocation plans will be combined into one National allocation plan
- Problem:
burden sharing
between the regions



5

Belgium: an overview (3)

- Last week's newspaper:
« Federal Minister of Environment has to reconsider how Belgium is going to meet Kyoto targets, and how the effort is spread over the regions. »
 - Flanders: strong increase of industry since 1990
: CO₂-emissions 1990-2000: + 11%
 - Walloon region: closedown of some polluting industrial sites
: CO₂-emissions '90-'00: + 1%
- equal percentages (7,5%) or equal efforts/costs?

6



Flanders

7

The Benchmarking Covenant (1)

- Voluntary agreement between an industrial site and government
 - Industries commit themselves to bring/keep their energy-efficiency on the best international standard by 2012
 - Government guarantees not to impose other measures for those industrial sites that signed the covenant, e.g. energy- or CO₂-levy
- After signing in, an 'Energy Plan' has to be drawn up, containing all measures necessary to reach top-class level

8

The Benchmarking Covenant (2)

Who can sign in?

- Large energy intensive industries, from all industrial sectors
 - First: total primary energy consumption of a site > 0,5 PJ/year
 - Later: in some cases (ET) also smaller sites (> 0,1 PJ/year) can sign in
- Power sector is excluded (however ET)
- 176 sites signed in yet

9

The Benchmarking Covenant (3)

What is the Best International Standard?

- full benchmark : best decile of all similar installations in the world
- regional benchmark : the average of all similar installations in the best region
- best practice method : energy consumption of the very best similar installation + 10%
- if none of the previous methods is feasible, the potential energy efficiency improvements will be estimated (audit)

10

The Benchmarking Covenant (4)

Why did Government prefer this Covenant?

- In order to meet Kyoto, Government:
 - doesn't want absolute caps for industry, as this would obstruct expansion
 - doesn't want equal reduction percentages for each enterprise either, as this would
 - harm industries that have taken early action
 - harm growing industries
 - favour industries that are still spilling
 - favour industries cutting down
 - does want objective standards

11

➔ Benchmarking method (cf. the Netherlands)

Allocation Method (1)

- It is estimated that 170 sites/34 Mton CO₂ are involved.
- As Flanders has to make substantial emission reductions, an allocation method based on objective standards was preferred
 - ➔ Benchmarking
- Not all sites affected by ET did sign the covenant
 - Covenant is a voluntary agreement
 - Power sector excluded

12

Allocation Method (2)

1. Industrial sites that signed the Covenant

Number of allowances =
emissions in 2003 * improvement rate

- Improvement rate based on 'Energy Plan'
- These sites should receive enough allowances, at least if the 'Energy Plan' is executed

13

Allocation Method (3)

2. Industrial sites that did not sign the Covenant

Number of allowances =
emissions in 2003 * arbitrary improvement rate

- Improvement rate = 0,85 for the period '05-'07
= 0,70 for the period '08-'12

14

Allocation Method (4)

3. Power Sector

- Electricity supplied to a third party:

$$\text{Number of allowances} = \# \text{ MWh elec. supplied in ref. period} * \text{emission factor}$$

- Emission factor :
 - 0,360 ton/MWh for new power plants
 - yearly decreasing value for existing plants, far below the actual average of CO₂-emissions of fossil power plants

15

Allocation Method (5)

3. Power Sector

- Heat supplied to a third party:

$$\text{Number of allowances} = \# \text{ TJ heat supplied in ref. period} * \text{emission factor}$$

- The same emission factor for existing and new installations
 - should be based on the emissions of the best available boiler
 - is too low (38 ton/TJ) in first draft

16

Allocation Method (6)

- Correction factor will be implemented to bring bottom up analysis in line with top down analysis
 - for all installations affected by ET ?
 - not for installations with BC ?
- Issues:
 - Ex post corrections (increase/decrease of production)
 - Number of allowances reserved for new entrants
 - Treatment of new entrants

17

Treatment of CHP (1)

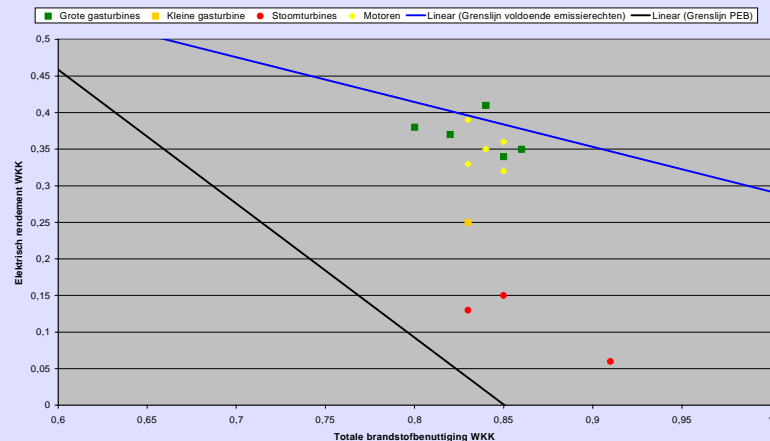
- Number of allowances for CHP-installations strongly depends on the license-holder for the installation
 - Industrial company with Covenant
 - Enough allowances
 - No boost for more qualitative operation of the CHP
 - Industrial company without Covenant
 - Not enough allowances, only 85% or 70%
 - Public utilities
 - Number of allowances depends on performances of the CHP
- Not clear which method must be used if the industrial company is the license-holder, but electricity or heat is supplied to a third party

➔ Misuse? Switching licenses?

18

Treatment of CHP (2)

- Extremely low emission factor for heat supply harms CHP-installations with lower electrical efficiencies, though they save primary energy!



19

Treatment of CHP (3)

- To avoid misuse and discrimination, the allocation for CHP should:
 - treat cogeneration as a distinct activity, and therefore use one method for all CHP-installations
 - have correct emission factors for both electricity and heat
- We propose:
 - to use the allocation method for the power sector for all CHP-installations
 - to adjust emission factors
 - (eventually) to limit overallocation

20

Conclusions

- Only general principles are fixed yet, changes are still possible
- Most efforts required from power sector
 - ➔ shortage of allowances for utilities
 - ➔ rise of power costs
 - » + appr. 2 €/MWh (allowance = 15€)
 - » + appr. 4 €/MWh (allowance = 30€)
- Proposed allocation method for CHP is not an incentive towards more qualitative CHP

21

Next steps

- Decision on burden sharing between the regions: within next two weeks
- Draft allocation plan: mid February
- Consultation period
- Final allocation plan

22



Wallonia

23

The Walloon Allocation Plan

- Similar to Flemish allocation plan
- Shall be based on benchmarking agreements with industrial sectors: 'Les accords de branche'
 - Chemical sector and Paper sector signed in
 - Other sectors can still sign in after 'benchmarking'

24

The Walloon Allocation Plan

- Proposal:
$$\# \text{ allowances} = \text{estimated production} * \text{specific emissions}$$
 - Specific emissions: decreasing, and based on 'Accord de branche'
 - Special measures for:
 - early action
 - emissions of CO2 not linked to energy consumption
 - new entrants

25

The Walloon Allocation Plan

- Consultants were asked to work out the allocation plan
- Draft published 29 January

→ ???

26



Voor de
promotie van WKK
in Vlaanderen



David Mertens

Cogen Vlaanderen vzw
Zwarte Zustersstraat 16 / 9
BE 3000 Leuven
Belgium

+32 16 58 59 97

david.mertens@cogenvlaanderen.be
<http://www.cogenvlaanderen.be>